

ProBioPol

Promoting and Supporting Implementation of Biogas-Polygeneration:

A systematic Approach towards Sustainable Energy Consumption in Romania

ProBioPol is an official Project of the EC, founded from the Community's Sixth Framework Programm (Contract No. TREN/07/FP6EN/S07.73851/038387)

What is ProBioPol ?



- ProBioPol is an official Project of the EC, founded from the Community's Sixth Framework Programm (Contract No. TREN/07/FP6EN/S07.73851/038387)
- The project will enable the implementation of industrial biogas polygeneration in Romania and demonstrate energy autarchic companies reusing fermentable wastes for polygeneration.
- ProBioPol will be a kick-start of the biogas market in Romania. This form of product-related environmental protection will be very well transferable to more companies.

The ProBioPol Consortium



Partic. No.	Participant name	Participant short name	Country
1	AGIMUS GmbH (Dr. Ralf Utermöhlen)	AGIMUS www.agimus.de	Germany
2	The Regional Environmental Center for Central and Eastern Europe – Country Office Romania	REC Romania	Romania
3	SC Project Developer SRL	ProDev	Romania
4	Asociatiei Generale a Inginerilor din Romania AGIR - filiala Cluj and filiala Sibiu Prof. Mircea Bejan Prof. Octavian Bologa	AGIR Cluj/Sibiu	Romania
5	Dragos Balan	Dragos Balan	Germany
6	target, Gesellschaft für Projektierung, Koordination und Öffentlichkeitsarbeit mbH	Target	Germany
7	BioKraft Karstädt GmbH & Co. KG	Biogas Brandenburg	Germany

What can ProBioPol do for you? **PROBIOPOL** Biogas Polygeneration for Romania

- Co-digestion of liquid and solid organic wastes in biogas plants is an integrated process. On the background of renewable energy production, the process includes environmental and agricultural benefits. It helps:
 - industrial companies to decrease costs in energy supply
 - industrial companies to decrease waste treatment costs
 - agricultural & industrial companies to make money of their wastes
 - engineers to gain best possible know-how
 - to get business opportunities
 - investors to find attractive investment opportunities

Up-to-now-Results

<u>Romania has quite ideal conditions to develop biogas from waste to</u> <u>become an important column in the future infrastructure of the country.</u> <u>This is due to three facts:</u>

1. There is enough potential feedstock

As Romania has 0.7 hectares of agricultural land per capita (0.4 in EU-25) enough fermentable wastes do exist as potential feedstock for biogas plants. Moreover, the organic fraction in domestic waste is ranging from 50 to 65% in Romania. This is much higher than the European average. Up to 14 % of the Romanian power supply can be based on existing organic wastes without using any additional agricultural surface to produce feedstock for biogas plants.



<u>Romania has quite ideal conditions to develop biogas from waste to</u> <u>become an important column in the future infrastructure of the country.</u> <u>This is due to three facts:</u>

2. The necessary re-construction of the Romanian energy system is a good starting point to invest

The upgrading of the national energy system in Romania requires large-scale investments, reconstruction, as well as expansion of the existing capacities and the construction of green capacities, in any case. In the ten years between 2006 and 2015, installations of 5.320 MW are installed completely new. On the other hand 2.185 MW old capacities will be shut down.

Up-to-now-Results **PROBIOPOL** Biogas Polygeneration for Romania

<u>Romania has quite ideal conditions to develop biogas from waste to</u> <u>become an important column in the future infrastructure of the country.</u> <u>This is due to three facts:</u>

3. Due to policy, there will be a large demand for energy from renewables With the law 220/2008 Romania has a support regime, which is encouraging investments and will increase the demand for renewable energies. The new law, which came into force 2008, puts energy from renewable energy sources (RES) on a competitive basis compared to the average prices for fossil energy. According the law, electricity suppliers must demonstrate a proportion (5.26% in 2008, increasing each year and reaching 16.8% by 2020) of renewable electricity in their portfolio of supplied electricity through the ownership of Green Certificates (GC). Those GC must be bought from producers of renewable electricity. The required RES share cannot be achieved in the coming years. This situation is expected to remain for many years to come, which will probably result in a maximum level for the Green Certificates prices (55 EUR).

Your Benefits



Engineers / Consultants Make yourself an expert, discover the possibilities and 2-Day Formation 18. –19. March 2009 in SIBIU

Benefits:

- ✓ Gain of state-of-the-art Know-how in Biogas Technology
- ✓ Receive an official Certificate of the EU-Project
- Learn to make feasibility-studies in biogas-technology
- Get new market opportunities as well formed consultant/engineer
- Become a member of an expert-and consultant-network

Your Benefits



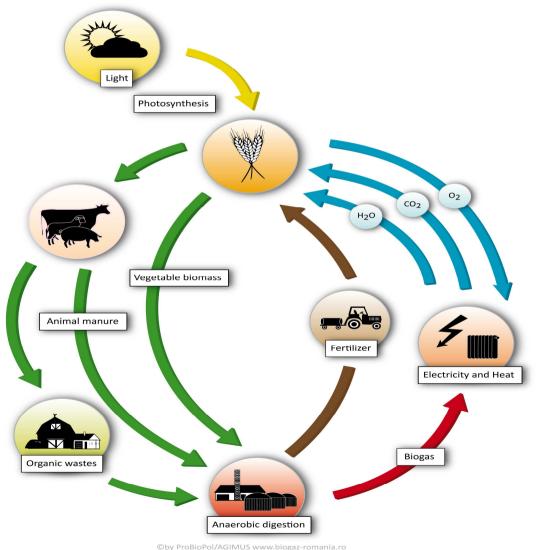
Industrial Companies / Agricultural Producers You pay too much for energy, make yourself independent!

20. March 2009 in SIBIU

Benefits:

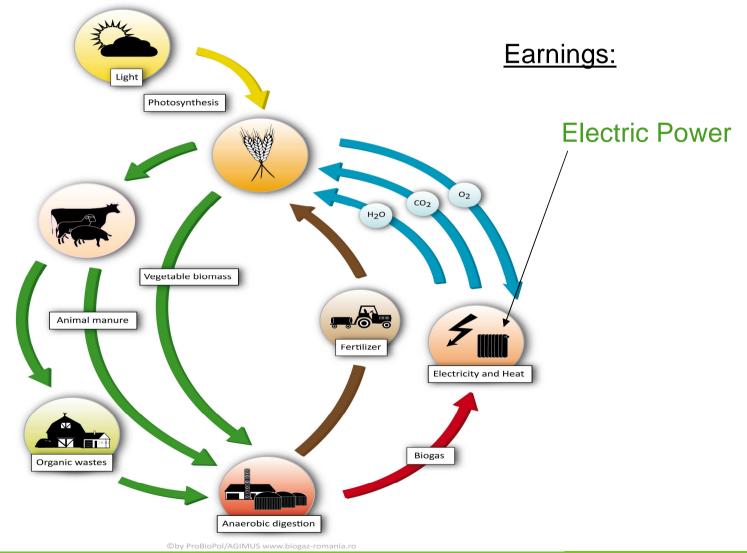
- ✓ Gain of state-of-the-art Know-how in Biogas Technology
- Transform your waste in earnings!
- Discover the advantages of combined production of useful electricity, heat and cold by polygeneration
- Decrease your costs of Energy Supply
- Become a member of an expert network.



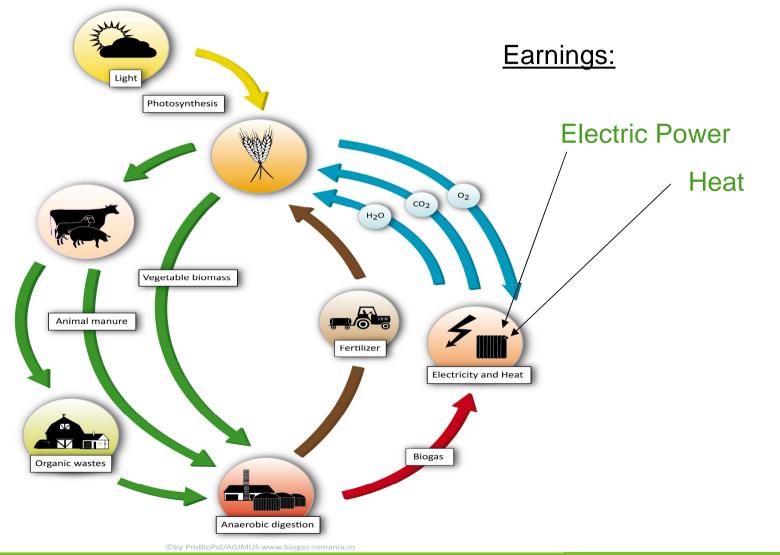


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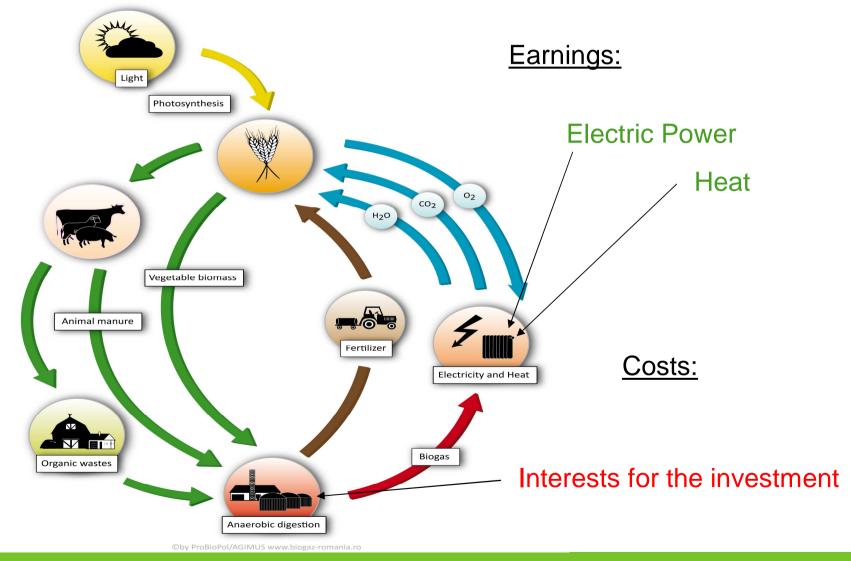




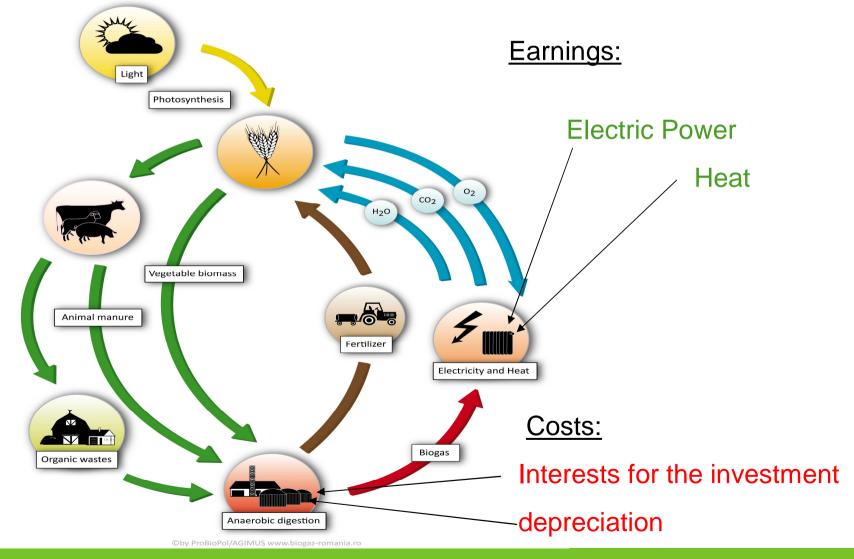




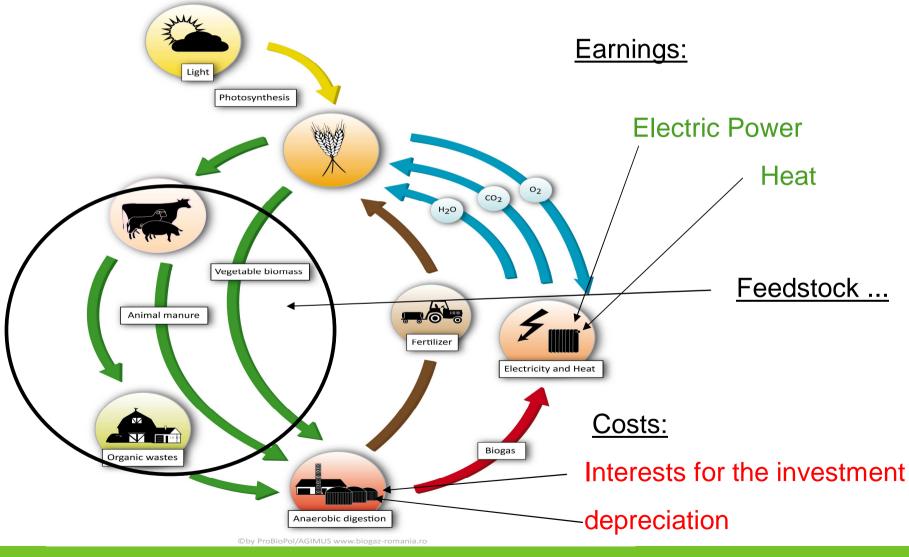




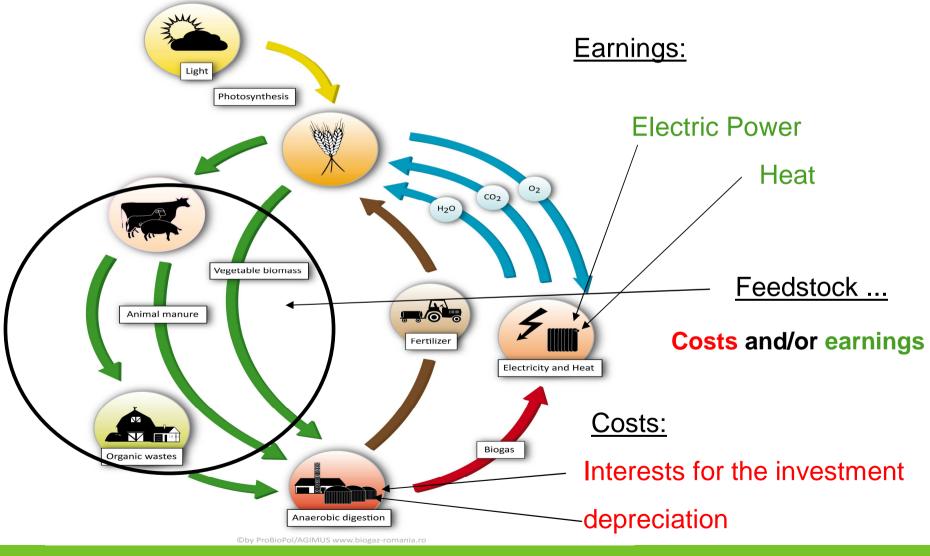














Engineering	70.000 €		
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Engineering

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Engineering	70.000 €		
Preparing the site	12.000 €		1
earthworks	150.000 €		1
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Engineering	70.000 €
Site pre. and Earth works	162.000 €



Engineering	70.000 €				
Preparing the site	12.000 €				
earthworks	150.000 €				
feedstock cavity	30.000 €				
Piping including Armatures	93.000 €				
Compressor (Air)	3.000 €				
Input for Feedstock	80.000 €				
first Digester [2000 m ³]	240.000 €				70 000 6
second Digester [2000 m ³]	220.000 €			Engineering	70.000 €
Gassystem and - analyser	13.000 €				
Gastreatment / drying	37.000 €			Site pre. and Earth works	162.000 €
Tank for Digestate [3000 m³]	145.000 €			-	
		Biogas	Plant	incl. tanks, Gas system	861.000 €
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Flare	25.000 €			
Electric equipment	60.000 €		CHP-Plant 537 kWel	440.000 €
Pumps	20.000 €			440.000 €
Process measurement	20.000 €			040 000 C
concrete works	10.000 €		Technical Equipment	240.000 €
Lorry-Balance	35.000 €			
Transformator	40.000 €			
miscellaneous	30.000 €			
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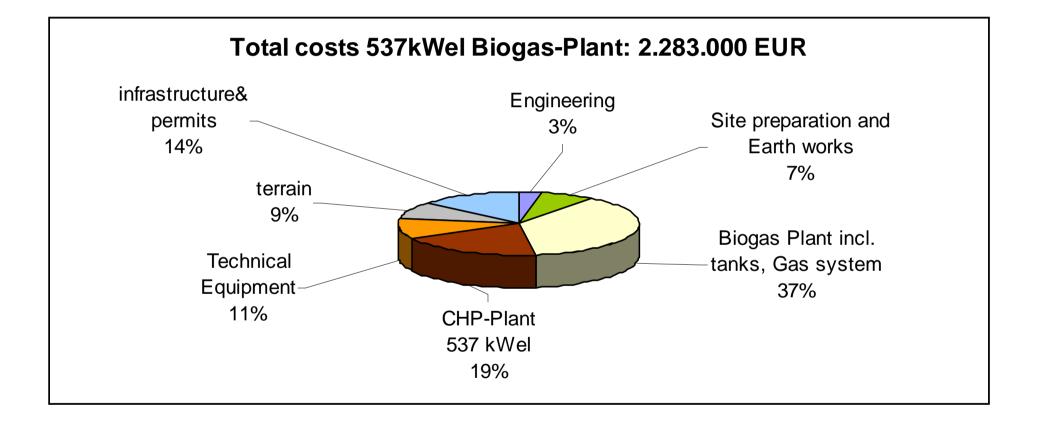


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concrete works	10.000 €		Technical Equipment	240.000 €
Lorry-Balance	35.000 €		-	
Transformator	40.000 €		terrain	200.000 €
miscellaneous	30.000 €		-	
land / estate	200.000 €			
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concrete works	10.000 €		Technical Equipment	240.000 €
Lorry-Balance	35.000 €		_	
Transformator	40.000 €		terrain	200.000 €
miscellaneous	30.000 €		_	
			infrastructure&permits	310.000 €
land / estate	200.000 €			
Feeder to electric grid	50.000 €		_	2.283.000 €
Heat-distribution	10.000 €		_	2.203.000 €
infrastructure (roads, water)	70.000 €		_	
permits	30.000 €		_	
spare parts	150.000 €		_	
			_	
Total costs	2.283.000 €		-	
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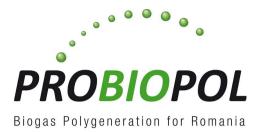


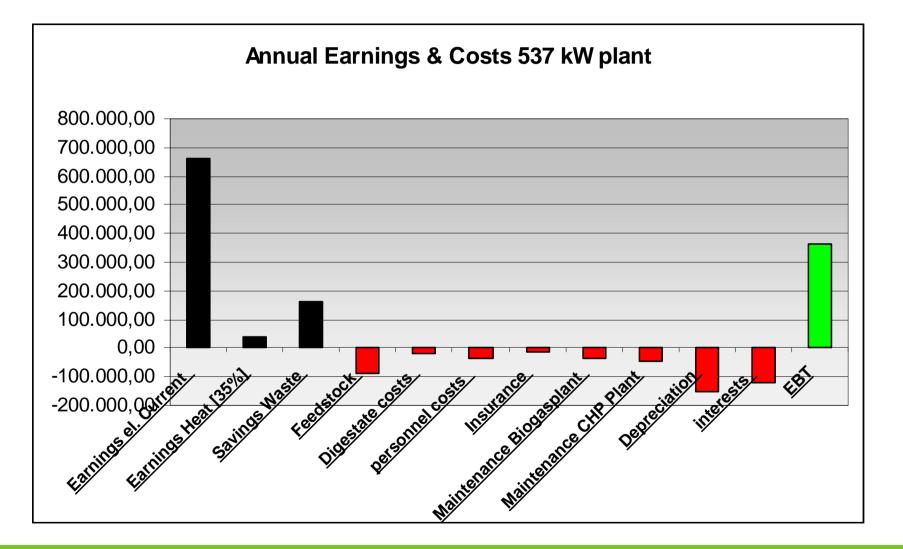




Electric Current: 500 kW * 8000 h/a * 0,165 \in /kWh = 660.000 \in /a Heat: (35 % sold) : 175 kW * 8000 h/a * 0,03 \in /kWh = 42.000 \in /a 65 % own wastes as feedstock: 10.833 t/a * 15 \in /t = 162.500 \in /a 35 % of feedstock bought: 5.833 t/a * (- 15 \in /t) = - 87.500 \in /a

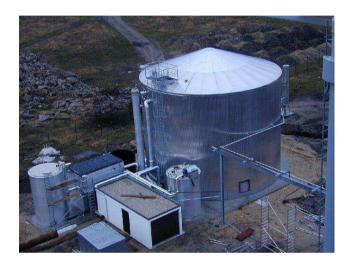
Costs, Income and Profit





Second Example Food Industrie





- Liq. Treatment 620 m³/d
- Wastes 3,5 m³/d
- Fats 3,5 m³/d
- Need of Surface: 250 m²
- COD Ø incl. Cofermentate 5.600 mg/l
- Max. COD dayrate 3.500 kg/d
- Input-Temperature 30℃
- Capacity: 30 m³/h
- Volume: 600 m³, insulated
- Operating temperature: 35 38 ${\rm °C}$
- Biogas yield: 53 m³/h

Investment: Biogas Plant with Polygeneration; 1.650.000 EUR

Annual Waste-Treatment-Costs before: 455.000 EUR

Annual Waste-Treatment-Costs with Biogas Plant: 337.000 EUR

Earnings from Polygeneration: 167.000 EUR

Annual Benefit: 285.000 EUR





Thank you for your attention !



